Reservoir Engineering Objective Questions and Answers Pdf

- 1. In PVT behavior, solution gas liberated from the oil sample remains in contact with the oil surface to establish the equilibrium. The process is known as
- a. flash liberation
- b. integrated liberation
- c. differential liberation
- d. none of the above

Ans: A

- 2. The contact angle for non-wetting fluid is
- a. more than 90 degree
- b, less than 90 degree
- c. equal to 90 degree
- d. none of the above

Ans: A

- 3. Capillary pressure is a measure of the tendency of the rock to
- a. suck in the wetting fluid phase and to repel the non wetting phase
- b. suck in the non-wetting fluid phase and to repel the wetting phase
- c. suck in wetting fluid phase and non wetting phase
- d. repel wetting fluid phase and non-wetting phase

Ans: A

- 4. Capillary force is affected by
- A. surface and interfacial tensions of the rock and fluids
- b. pore size and geometry
- c. wetting characteristics of the system and fluid saturation
- d. all of the above

Ans: D

5 is normally referred for those oils produced from deep reservoirs which occur in the reservoir as liquid and exhibit a large degree of shrinkage when brought to the surface.
a. Volatile oil
b, Black oil
c. Non-volatile oil
d. None of the above
Ans: A